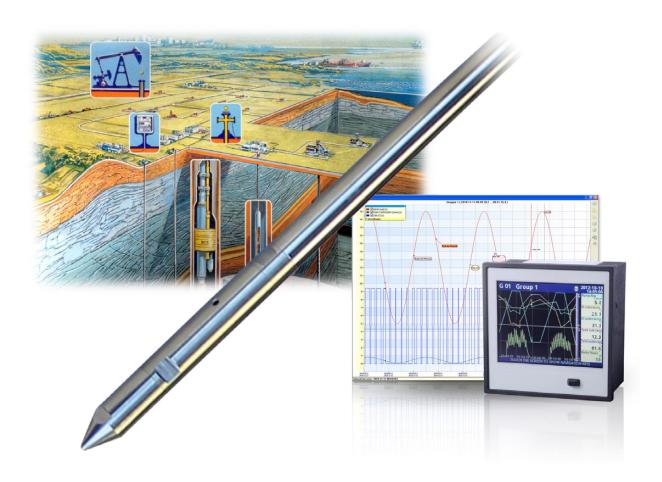


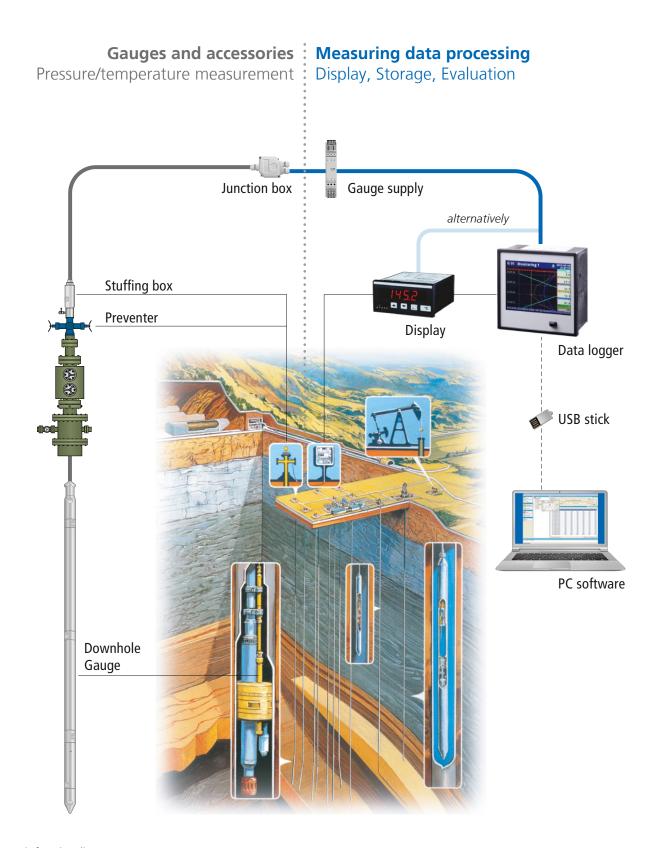
Permanent measurement and control system PK



Pressure and temperature gauges

System for pressure and temperature measurements in deep wells, surface display and data logging or remote transmission to SCADA systems

SINCE 1941



Schematic function diagram PK system



Description

The PK system implements measurement and control tasks at and in mineral oil and natural gas wells and underground storages as well as water wells including geothermal wells.

Apart from pure measurement tasks, such as measuring pressure in the bore-hole or pressure and temperature at the wellhead and other parameters such as pipeline pressure, liquid levels and a lot more process parameters can be measured, stored and evaluated.

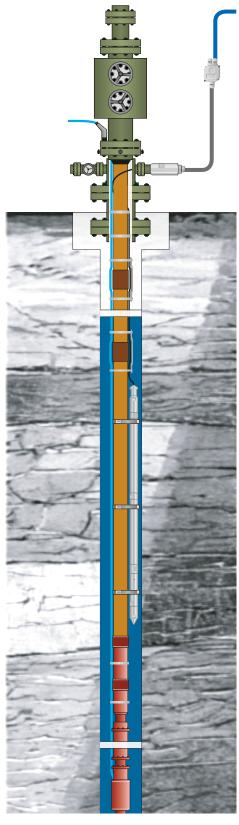
The PK system features enhanced applications, compared to conventional pressure and temperature transmitters.

Examples are:

- Storage of measured values at site and remote transmission of data
- Analysis of optimum production and storage capacity
- Monitoring of and automatic response to alarm situations
- Continuous monitoring of fluid level in the well
- Pump operation control according to fluid level for deep well sucker rod pumps, electric submersible pumps and screw pumps
- Measuring data acquisition, communication and evaluation

For the measurement data processing further customer specific solutions are possible. Optionally the PK system can be powered by solar energy or batteries respectively.

The PK controller can be delivered completely mounted in weatherproof boxes or cabinets.



Gauge installation in annular space - for pump monitoring



Project Engineering Questionnaire for Gauge Installation

Please download this questionnaire from our website https://www.leutert.com/oil-gas-division/en/products/ pressure-gauges/permanent-gauges.php

Customer information								
Company:		Person in charge:						
Department:		Project:						
Phone: Fax:		E-mail:						
Street:		City/Country:						
General questions regarding the well(s)								
1.	Max. pressure:	downhole:			wellhead:			
2.	Max. temperature:	downhole:			surface:			
3.	Depth of pressure/temperature gauge:	'						
4.	Type of medium:	0	gas description:					
	e. g. H₂S, attach chemical analysis if available	Ō	water					
		O	oil					
5.	Type of well:	Ö	productio	n well	0	observation	n well	
6.	Type of gauge installation:	Ō	in annular space			O freely suspended		
7.	Completion drawing as attachement:	Ō	for wellhe					
8.	Cable-/pressure feedthrough for packer or hanger:	O	yes	dimensions:		Г	drawing	
	If yes, attach drawings or dimensions	O	no				_	
9.	Type of pump, e. g. sucker rod pump:							
10.	Inner diameter of casing (ID):							
11.	Outer diameter of tubing (OD):							
12.	Deviated well	0	yes	value:				
		Ö	no					
13.	Special remarks:							
General questions regarding the measuring technology								
1.	Type of measurement:	0	O online			o memory		
2.	Power supply available at wellsite:	0	230 V AC		O 12/24 V DC			
3.	Cable for remote control or data transmission available?	0	yes	O no				
4.	Gauge:	ofor pressure measurement						
		of for pressure and temperature measurement						
5.	Surface installation:	0	O with digital display					
		0	with digital display and datalogger					
6.	Power supply by solar panel:	0	yes	solar panel height:	0	1.7 m	O 6 m	
		0	no					
7.	Surface unit:	in weather proof housing (IP 65)						
		in rack mounted 19" panel (IP 54)						
		O desktop housing with 19" panel						
		omobile datalogger (IP 65)						
8.	Suitable working range: e.g. 420 mA							
9.	Measuring units:	0	metric, e.	g. bar, MPa	0	imperial, e.	g. PSI	
10.	Other required parameters: e. g. flow							
Date:		Sigi	Signature:					